

ME 476C Capstone Project

Summer 2025

RE Lab Solar Heater

Jacob Apodaca

Brendan Frazier

Tyler Hedgecock

Joseph Meza

Calvin Schenkenberger

Northern Arizona University

Flagstaff, AZ 86001

Project Description

Primary Goal

- Implement a solar water or air heater to provide heat to the Renewable Energy Lab to offset the current, nonrenewable, method of heating.

Technical Components

- Thermal performance analysis on solar air and water heaters
- Thermal energy storage that can be used at night and in winter months
- Building heat load analysis



Figure 1: Solar Thermal System [8]

Background and Benchmarking

1. Furnace – converts fuel into heat for your building
2. Boiler (radiators) - heats water to produce steam or hot water for heating purposes
3. Baseboard heater – heats elements in baseboard to generate heat



Figure 2: Furnace [1]

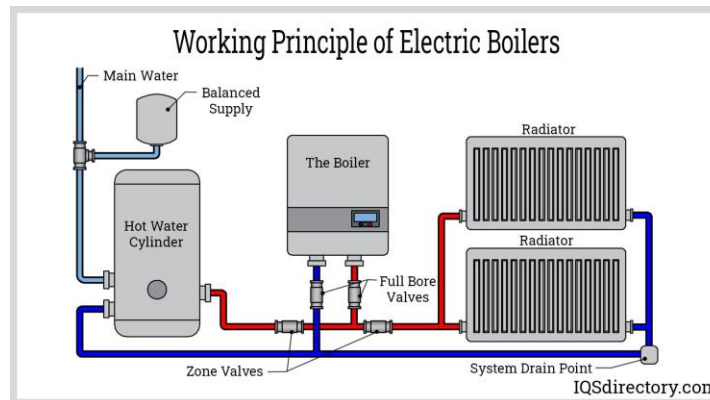


Figure 3: Boiler/Radiator [2]

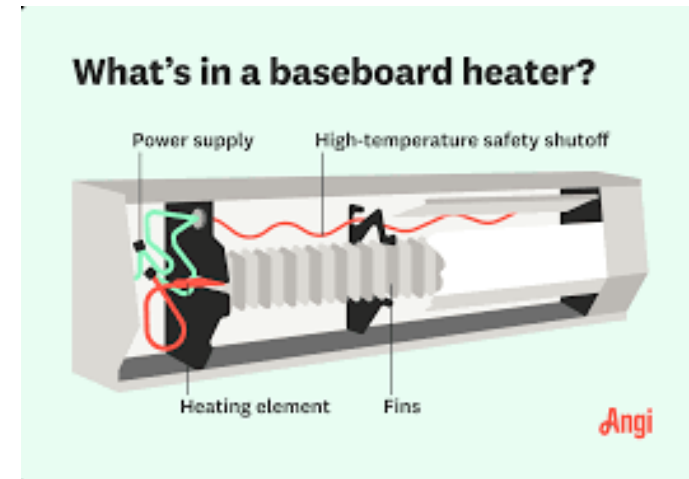


Figure 4: Baseboard Heater [3]

Customer Requirements

1. System must reduce building heating load by at least 30% during the worst case months
2. System must operate in winter climate conditions and should work when the sun is out.
3. System must use renewable solar energy as primary input
4. Installation must not require any major structural mods to the building
5. System must be safe and comply with relevant codes.
6. System must have minimal maintenance (<4 hrs/year)
7. Payback period must be under 10 years
8. System must have a visual indicator of operation status
9. System must have ability to include temperature and performance monitoring
10. System must not overheat or cause interior overheating (i.e. thermostat regulated)

Engineering Requirements

1. Solar battery to store energy
2. Efficient insulation
3. Smart System
4. Reliable
5. Pump / Fan
6. Heat exchanger
7. Life expectancy
8. Cost
9. Complexity

Quality Function Deployment

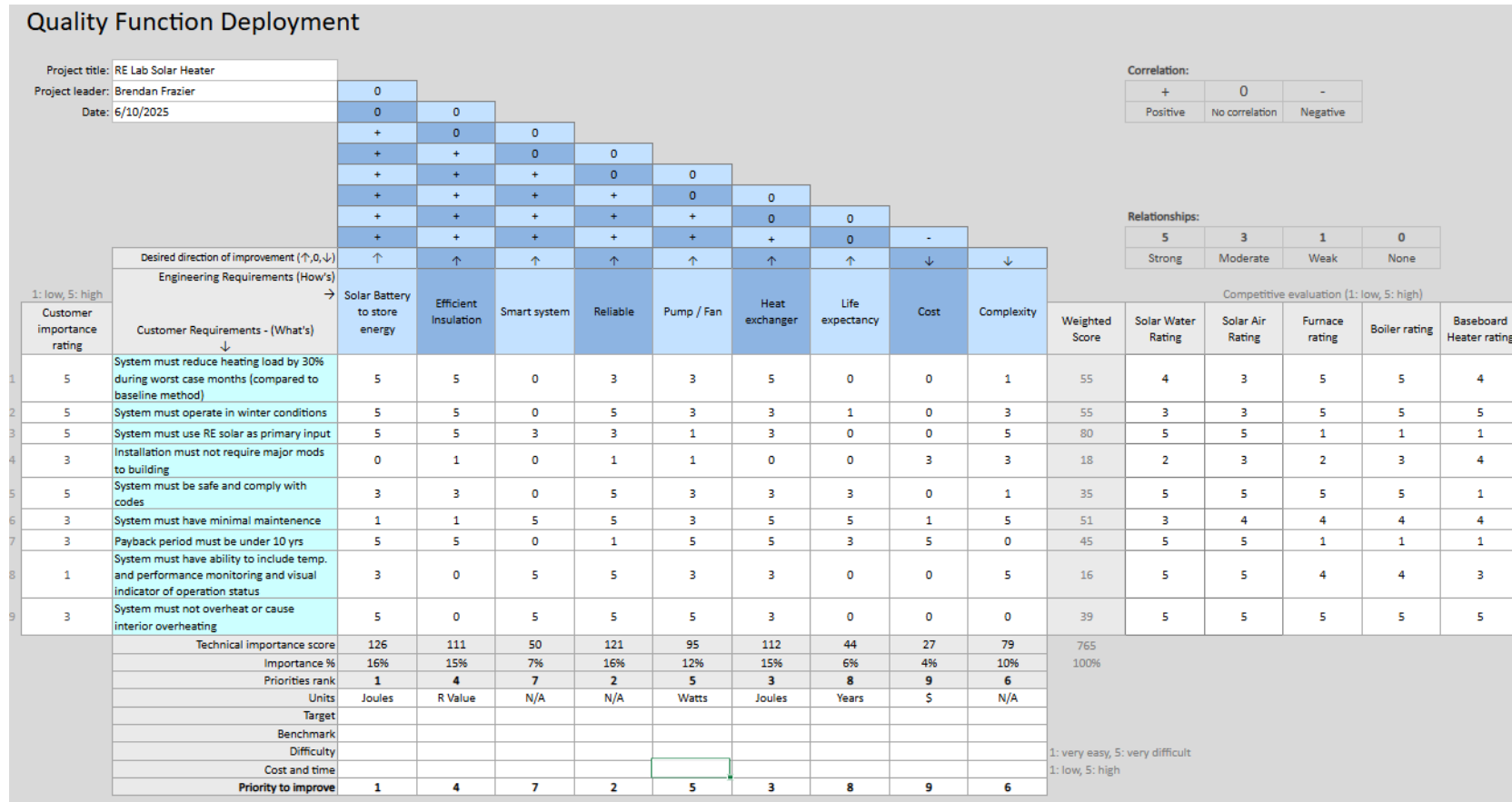


Figure 5: QFD [2]

Literature Review

- Brendan: “Thermal performance improvement method for air-based solar heating systems,” *Solar Energy*, vol. 186, pp. 277–290 [7]
- Jacob: Fundamentals of Heat and Mass Transfer 8th edition (Chapter 6) [5]
- Tyler: Fundamentals of Heat and Mass Transfer 8th edition (Chapter 13) [5]
- Calvin: “ThermoPowerTM 30 Tube Evacuated Tube Solar Collector,” SunMaxx Solar - Solar Hot Water Systems, Aug. 22, 2023. [6]
- Joseph: *Solar water heaters*. Energy.gov. (2025, March 27). [12]

Time Required to Heat Up Building

Assumptions:

- No Insulation
- Table A-4: density and heat capacity @ $T = 250 \text{ K}$ (Worst/coldest day)

Estimations:

Vol. of building = 3079.5 ft^3 or 87.2 m^3

$P = 11.7 \text{ kWh/day}$

$\Delta T = 27.59^\circ \text{ C}$

$C_p = 1.006 \text{ kJ/kg}^\circ\text{K}$

$\rho = 1.3947 \text{ kg/m}^3$

$Q = 3375.1 \text{ kJ}$

$t = 115.4 \text{ min}$

Solar Air Heater Analysis

Assumptions and Conditions

- Temperature boundary condition with 5m pipe length

Pros and Cons

- Low specific heat capacity
 - Easy to heat up
 - Very little storage capabilities

$$T_{mo} = T_s - (T_s - T_{mi}) * e^{\frac{-h*P*L}{\dot{m}*c_p}}$$

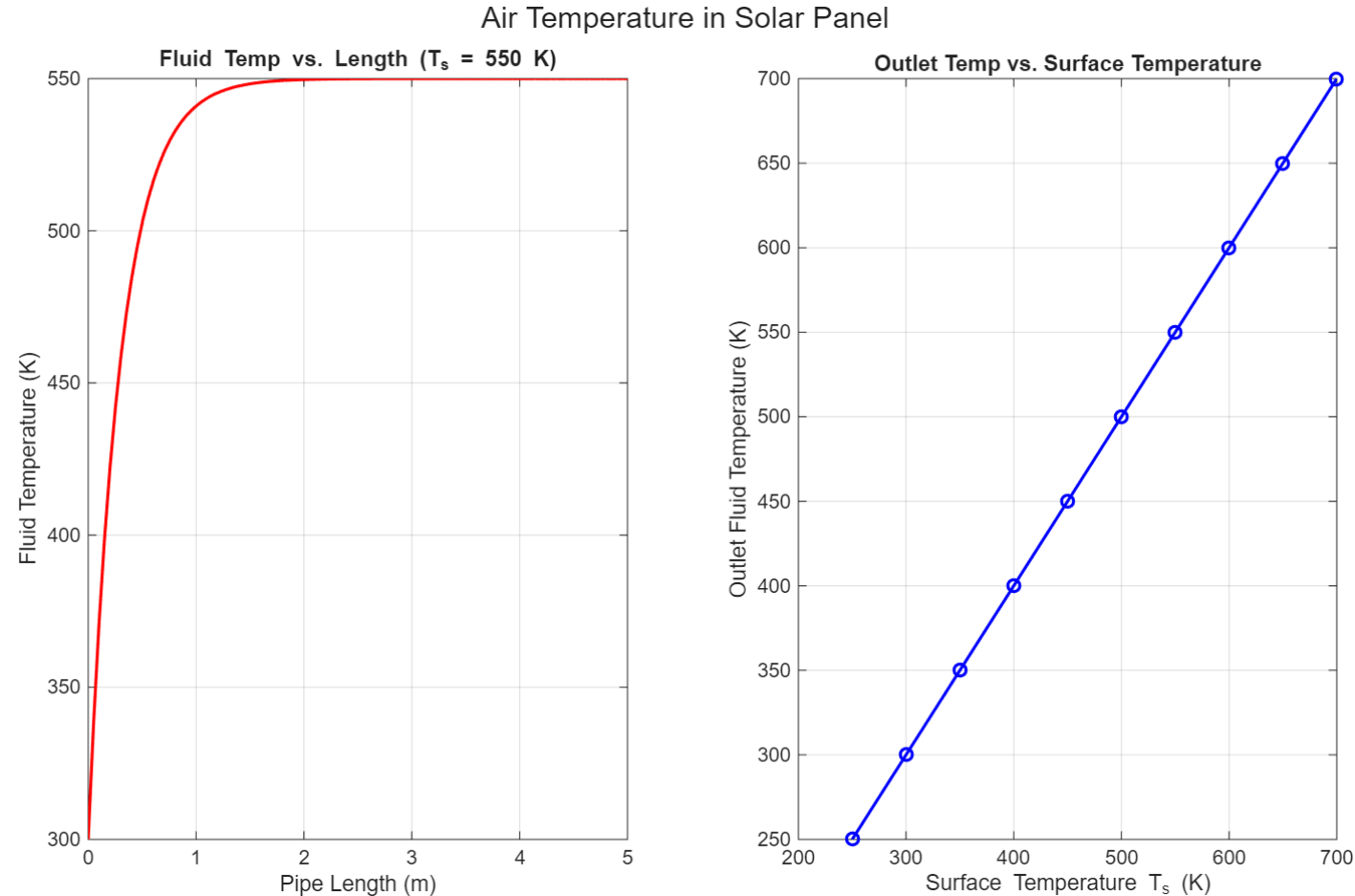


Figure 6: MATLAB Air Temperature Calculations [4]

Solar Energy Absorbed

Assumptions:

- $G=950 \text{ W/m}^2$ [10]
- Neglect convection
- Sun's temperature at 5800K [5]
- Black surface for solar panels: $\alpha=0.9$ [11]

$$\alpha = \frac{\int_0^\infty \alpha_\lambda(\lambda) G_\lambda(\lambda) d\lambda}{\int_0^\infty G_\lambda(\lambda) d\lambda} \quad [5]$$

$$G_{\text{abs}} = \alpha G \cos(90 - \theta)$$

G_{abs} = rate of solar radiation absorbed per unit area

α = absorptivity

G = Solar flux incident on the surface

θ = angle of the solar panels

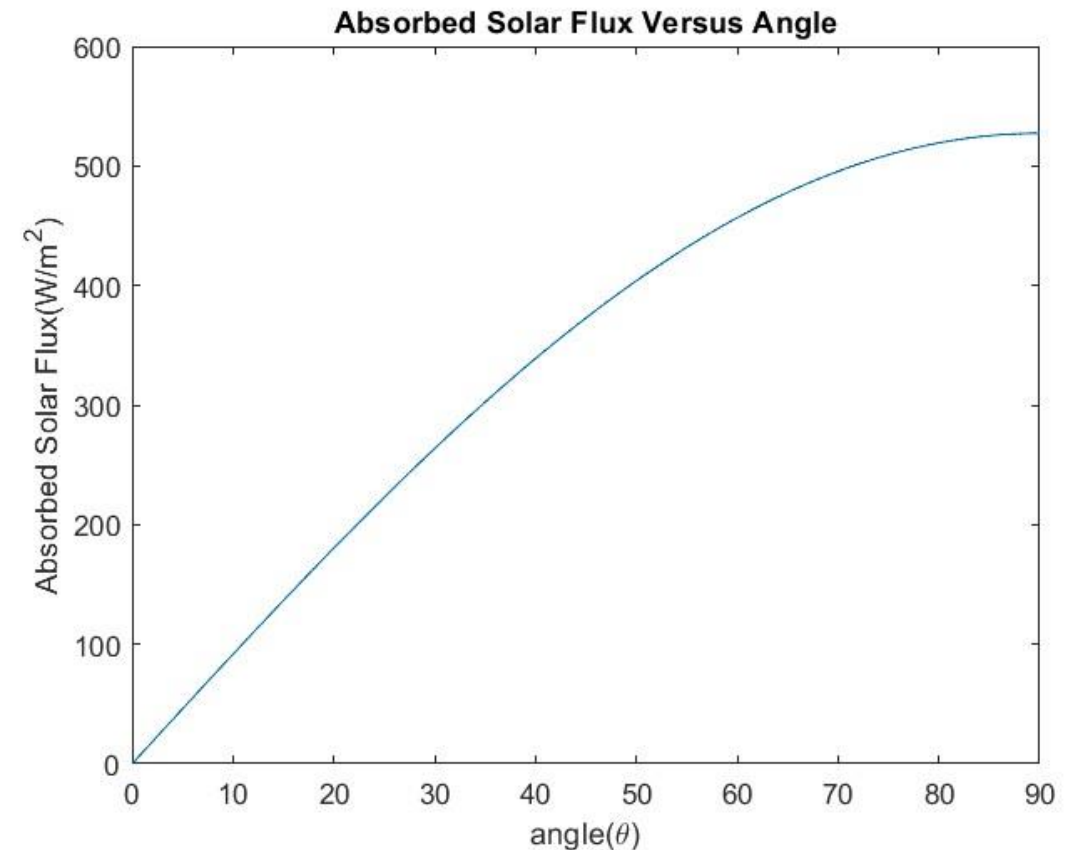


Figure 7: solar energy absorbed vs the angle of the solar panels

Thermal Storage Capacity and Heat Loss Modeling

$$Q_{\text{stored}} = m \cdot c \cdot \Delta T$$

Q stored - total thermal energy stored (joules)

M – mass of the storage (water) (kg)

C – specific heat capacity

Delta T – change in temperatures (c)

- Flagstaff air density @ 12degrees is 1.183 kg/m³
- Estimated floor area and height is 69.73m (assumed building is 300sqft)
- Mass of air in building with assumptions is 82.45 kg (mass)
- Stored heat calculation Flagstaff worse day to best (-20degrees to 55 degrees)
- Specific Heat of air = 1.005 J/kg degree c

Qstored = 82.45 * 1.005 J/kg degree c * 75 ≈ 6.22mJ stored heat in air

$$Q_{\text{loss}} = U \cdot A \cdot \Delta T \cdot t$$

Q loss - total heat loss over time (joules)

U – overall heat transfer coefficient (insulation)

A– surface area of the storage tank (m²)

Delta T – difference in temperature between inside and outside(c)

T – time period for the loss (s)

- Inside temperature of 20 degrees.
- Outside temperature of -20 degrees
- U-value is insulation 1.5W/m²*C
- Surface are of walls 100m²
- 10 hours over night or 36,000 seconds

$$Q_{\text{loss}} = 1.5 \text{ W/m}^2 \cdot \text{C} * 100 \text{ m}^2 * 40 * 36,000 \approx 216 \text{ mJ}$$

Daily Power Output of Evacuated Tube Heater

Calculate the average daily power output in KWh/day of the evacuated tube solar thermal heater during the coldest and least sunny month.

Assumptions:

Radiation measured using ATaL

$Q = 5.49 \text{ kwh/m}^2/\text{day}$ [9]

Using lowest monthly average temperature

$T_a = -10.722^\circ\text{C}$

Q = Solar Radiation ($\text{kwh/m}^2/\text{day}$)

T = Temperature Gradient $T_i - T_a$ ($^\circ\text{C}$)

T_i = Internal Temperature ($^\circ\text{C}$)

T_a = Ambient Temperature ($^\circ\text{C}$)

P = Power Output (kwh/day)

α = Absorbtivity

A = absorber area

Table 1: Interpolated Data from Manufacturer's OG-100

Interpolated OG-100 Table				
		Climate ($\text{kWh/m}^2 \cdot \text{day}$)		
		6.3	5.49	4.7
Temp	5	13.6	12.3	11.1
Gradient	9.45	13.2	11.7	10.4
($^\circ\text{C}$)	20	12.1	10.3	8.6

$P = 11.7 \text{ kWh/day}$

Validation:

$P = Q \cdot A \cdot \alpha$

$P = 5.49 \text{ kWh/m}^2 \cdot \text{day} \cdot 2.563 \text{ m}^2$

$P = 12.945 \text{ kWh/day}$



Capstone 2025 Project Schedule

Gantt Chart Template © 2006-2025 by Vertex42.com.

⚠ Excel for the web does not support running

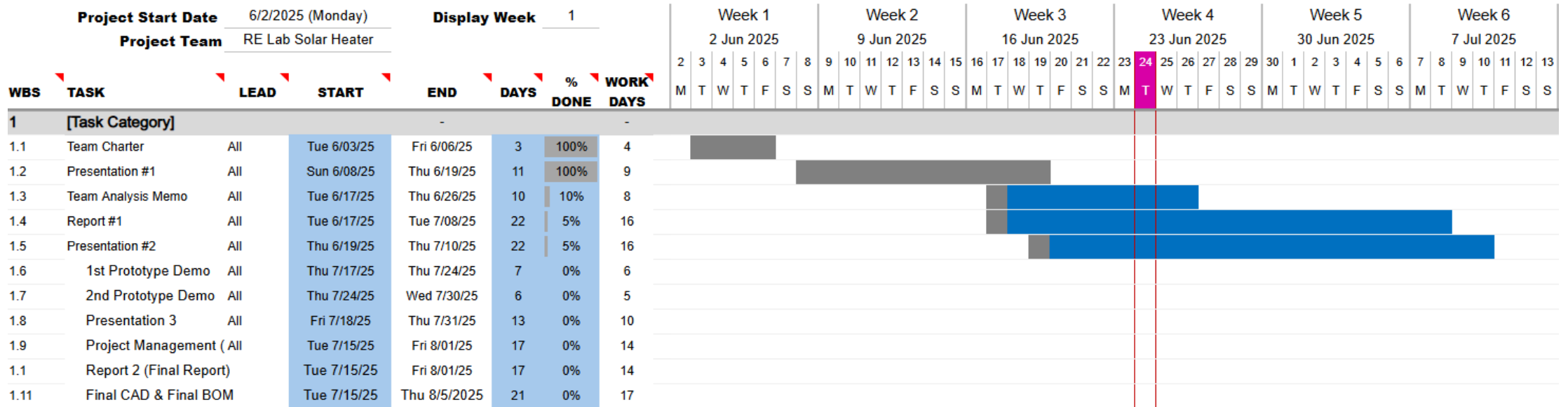


Figure 8: Gantt Chart

References

- [1] FurnaceFinancing. ca Staff, "What are the different types of furnaces for your home? -," Furnace Financing, <https://furnacefinancing.ca/2021/12/06/what-are-the-different-types-of-furnaces-for-your-home/> (accessed Jun. 17, 2025).
- [2] "Electric boilers manufacturers, suppliers and industry information," Electric Boiler Manufacturers | Electric Boiler Suppliers, <https://industrial-boilers.com/electric-boilers/> (accessed Jun. 17, 2025).
- [3] T. Lacoma, "How to install Baseboard Heater," Angi, <https://www.angi.com/articles/how-to-install-baseboard-heater.htm> (accessed Jun. 17, 2025).
- [4] "Digital Design & Operation | IES Virtual Environment," www.iesve.com. <https://www.iesve.com/software/digital-design-and-operation>
- [5] T. L. Bergman, *Fundamentals of Heat and Mass Transfer, 8th Edition*. New York: John Wiley & Sons, Incorporated, 2016.
- [6] "ThermoPower™ 30 Tube Evacuated Tube Solar Collector," *SunMaxx Solar - Solar Hot Water Systems*, Aug. 22, 2023. https://www.sunmaxxsolar.com/product/30-evacuated-tube-collector/?srsltid=AfmBOopmOyTZ4_WJKAmUMHG1tdiKVZ-1GyjoKz3r5CHg0Qu_inw2yz631oM&gQT=1 (accessed Jun. 18, 2025).
- [7] Y. Choi, M. Mae, and H. Bae Kim, "Thermal performance improvement method for air-based solar heating systems," *Solar Energy*, vol. 186, pp. 277–290, Jul. 2019, doi: <https://doi.org/10.1016/j.solener.2019.04.061>.
- [8] "Solar Thermal Collector Design of Experiment for the NAU Renewable Energy Laboratory", Former NAU Capstone project
- [9] "Solar Energy and Solar Power in Flagstaff, AZ," *Solar Energy Local*, 2025. <https://www.solarenergylocal.com/states/arizona/flagstaff/> (accessed Jun. 18, 2025).
- [10] A. G. Safitra, L. Diana, F. H. Sholihah and C. P. Rahayu, "Experimental Analysis of Artificial Equilateral Triangle Solar Air Heater Using Zig-zag Channel," 2021 International Electronics Symposium (IES), Surabaya, Indonesia, 2021, pp. 494-498, doi: 10.1109/IES53407.2021.9593967. keywords: {Fluids;Shape;Solar radiation;Solar heating;Sun;Thermal energy;solar air heater;zig-zag;temperature;absorber;efficiency},
- [11] E. Engineeringtoolbox, "Absorbed solar radiation," Engineering ToolBox, https://www.engineeringtoolbox.com/solar-radiation-absorbed-materials-d_1568.html (accessed Jun. 18, 2025).
- [12] "Solar water heaters," Energy.gov, <https://www.energy.gov/energysaver/solar-water-heaters> (accessed Jun. 17, 2025).

Project Budget and Overview

Total Budget Available: \$1,000 total

- \$500 provided by the Renewable Energy Lab
- \$500 required to be raised by the team to cover unexpected purchases and extra materials
 - Potential Leads: Nau department of Engineering recycle material

Anticipated Expenses

- Solar collector materials (pipes, glazing, absorber plate): **\$250**
- Insulated water storage tank or thermal mass unit: **\$150**
- Pump, valves, and circulation hardware: **\$150**
- Structural support and mounting materials: **\$100**
- Insulation and sealing supplies: **\$100**
- Sensors, controls, and temperature gauges: **\$75**
- Miscellaneous/contingency: **\$175**
- **Total Estimated Expenses: ~\$1,000**

Fundraising

- **Department Outreach:** Ask the RE Lab and ME department for any available leftover materials or internal funding.
- **Business Sponsorship:** Approach local hardware or plumbing supply stores in Flagstaff for material donations or small sponsorships.
- **Team Contributions:** Each team member will be prepared to contribute a small amount if needed to close any funding gap.

**Thank You
Questions?**